

**MINISTRY OF PETROLEUM & NATURAL GAS**

Annexure-IV (Para 3.4)

**Refinery-wise Capacity Utilisation during the month of February, 2019 and cumulatively for the period April-February, 2018-19 vis-à-vis April-February, 2017-18**

(Qty: '000' Tonnes)

Name of Undertaking/Unit	February, 2019			February, 2018			Cumulative (April - February)					
	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put	% Utilisation of Installed Capacity	2018-19			2017-18		
							Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put **	% Utilisation of Installed Capacity
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
<b>A. Public Sector</b>	<b>10898.00</b>	<b>11939.71</b>	<b>109.56</b>	<b>10663.00</b>	<b>11486.58</b>	<b>107.72</b>	<b>130000.00</b>	<b>138221.71</b>	<b>106.32</b>	<b>127191.00</b>	<b>132706.92</b>	<b>104.34</b>
1. IOC, Guwahati	77.00	74.88	97.25	77.00	74.91	97.28	915.00	781.98	85.46	915.00	934.21	102.10
2. IOC, Barauni	460.00	545.60	118.61	460.00	451.73	98.20	5490.00	6065.45	110.48	5490.00	5217.87	95.04
3. IOC, Gujarat	1051.00	1074.67	102.25	1051.00	1160.66	110.43	12536.00	12523.93	99.90	12536.00	12555.75	100.16
4. IOC, Haldia	575.00	638.83	111.10	575.00	651.30	113.27	6863.00	7255.55	105.72	6863.00	6958.16	101.39
5. IOC, Mathura	614.00	772.38	125.79	614.00	741.62	120.78	7321.00	8869.97	121.16	7321.00	8372.10	114.36
6. IOC, Digboi	50.00	49.03	98.07	50.00	48.14	96.28	595.00	614.00	103.19	595.00	603.05	101.35
7. IOC, Panipat	1151.00	889.97	77.32	1151.00	1250.35	108.63	13726.00	14569.84	106.15	13726.00	14236.33	103.72
8. IOC, Bongaigaon	180.00	214.33	119.07	180.00	210.28	116.82	2150.00	2287.27	106.38	2150.00	2183.03	101.54
9. IOC, Paradip	1151.00	1260.13	109.48	1151.00	757.51	65.81	13726.00	13188.19	96.08	13726.00	12343.87	89.93
<b>Total IOC</b>	<b>5308.00</b>	<b>5519.81</b>	<b>103.99</b>	<b>5308.00</b>	<b>5346.49</b>	<b>100.73</b>	<b>63323.00</b>	<b>66156.17</b>	<b>104.47</b>	<b>63323.00</b>	<b>63404.35</b>	<b>100.13</b>
10. BPCL, Mumbai	921.00	1180.29	128.15	921.00	1196.52	129.91	10981.00	13401.59	122.04	10981.00	12786.09	116.44
11. BPCL, Kochi	1189.00	1341.68	112.84	951.00	1169.06	122.93	14184.00	14628.80	103.14	11347.00	12698.38	111.91
<b>Total BPCL</b>	<b>2110.00</b>	<b>2521.97</b>	<b>119.52</b>	<b>1872.00</b>	<b>2365.58</b>	<b>126.37</b>	<b>25164.00</b>	<b>28030.39</b>	<b>111.39</b>	<b>22328.00</b>	<b>25484.47</b>	<b>114.14</b>
12. HPCL, Mumbai	575.00	696.84	121.19	575.00	685.75	119.26	6863.00	7900.34	115.11	6863.00	7900.97	115.12
13. HPCL, Visakh	637.00	769.17	120.75	639.00	782.41	122.44	7595.00	8916.43	117.40	7623.00	8784.62	115.24
<b>Total HPCL</b>	<b>1212.00</b>	<b>1466.01</b>	<b>120.96</b>	<b>1214.00</b>	<b>1468.16</b>	<b>120.94</b>	<b>14458.00</b>	<b>16816.77</b>	<b>116.31</b>	<b>14486.00</b>	<b>16685.58</b>	<b>115.18</b>
14. CPCL, Manali	805.00	872.33	108.36	805.00	825.69	102.57	9608.00	9329.31	97.10	9608.00	9355.92	97.38
15. CPCL, CBR	77.00	9.05	11.76	77.00	34.98	45.42	915.00	361.52	39.51	915.00	451.11	49.30
<b>Total CPCL</b>	<b>882.00</b>	<b>881.38</b>	<b>99.93</b>	<b>882.00</b>	<b>860.67</b>	<b>97.58</b>	<b>10523.00</b>	<b>9690.82</b>	<b>92.09</b>	<b>10523.00</b>	<b>9807.04</b>	<b>93.20</b>
16. NRL, Numaligarh	230.00	215.15	93.54	230.00	206.25	215.15	2745.00	2654.29	96.70	2745.00	2592.09	94.43
17. MRPL, Mangalore	1151.00	1328.34	115.41	1151.00	1233.22	107.14	13726.00	14815.04	107.93	13726.00	14660.32	106.81
18. ONGC, Tatipaka	5.00	7.06	141.14	5.00	6.22	124.39	60.00	58.23	97.04	60.00	73.08	121.81
<b>B. Joint Venture</b>	<b>1327.00</b>	<b>1642.33</b>	<b>123.76</b>	<b>1151.00</b>	<b>1446.24</b>	<b>125.65</b>	<b>15831.00</b>	<b>16391.13</b>	<b>103.54</b>	<b>13726.00</b>	<b>14004.05</b>	<b>102.03</b>
19. BORL, Bina	460.00	635.53	138.16	460.00	500.73	108.85	5490.00	5013.11	91.31	5490.00	6138.74	111.82
20. HMEL, GGSR, Bhatinda	867.00	1006.81	116.13	690.00	945.51	137.03	10340.00	11378.02	110.04	8236.00	7865.31	95.50
<b>C. Private Sector</b>	<b>6766.00</b>	<b>6501.38</b>	<b>96.09</b>	<b>6137.00</b>	<b>7147.63</b>	<b>116.47</b>	<b>80709.00</b>	<b>80096.59</b>	<b>99.24</b>	<b>73205.00</b>	<b>84103.11</b>	<b>114.89</b>
21. RIL, Jamnagar	2532.00	1974.95	78.00	2532.00	2653.92	104.82	30197.00	28902.43	95.71	30197.00	30304.93	100.36
22. RIL, SEZ	2700.00	2946.79	109.14	2071.00	2899.41	140.00	32210.00	34088.66	105.83	24707.00	34890.59	141.22
<b>Total RIL</b>	<b>5232.00</b>	<b>4921.74</b>	<b>94.07</b>	<b>4603.00</b>	<b>5553.32</b>	<b>120.65</b>	<b>62408.00</b>	<b>62991.09</b>	<b>100.93</b>	<b>54904.00</b>	<b>65195.52</b>	<b>118.74</b>
23. NEL, Vadinar	1534.00	1579.65	102.98	1534.00	1594.31	103.93	18301.00	17105.50	93.47	18301.00	18907.59	103.31
<b>TOTAL(A+B+C)</b>	<b>18991.00</b>	<b>20083.43</b>	<b>105.75</b>	<b>17950.00</b>	<b>20080.46</b>	<b>111.87</b>	<b>226540.00</b>	<b>234709.43</b>	<b>103.61</b>	<b>214122.00</b>	<b>230814.08</b>	<b>107.80</b>

Note: Crude throughput in terms of crude oil processed. \*: Provisional. \*\*: Revised